Kohl-Wells moved Striking Amendment 1.

The motion carried.

[3-9-21]

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Sponsor: Kohl-Welles

[MR] Proposed No.: 2021-0115

STRIKING AMENDMENT TO PROPOSED MOTION 2021-0115, VERSION 1

2 On page 1, beginning on line 7, strike everything through page 5, line 90, and insert:

3 "WHEREAS, the King County executive on February 25, 2021, issued an

4 Executive Declaration of Emergency, declaring that immediate steps must be taken to

5 improve power reliability at the West Point Treatment Plant, and

6 WHEREAS, in accordance with K.C.C. 2.93.080, the Executive Declaration of

7 Emergency waived the public advertising and competitive procurement requirements of

state and county law, stating in relevant part as follows:

9 "The requirements for public advertising and competitive procurement of chapter

36.32 RCW, chapter 39.04 RCW, chapter 39.80 RCW, K.C.C. chapter 2.93, and the

requirements of K.C.C. chapter 12.19 and all applicable King County executive policies

and procedures are hereby waived relating to county contracts for the following

purchases or leases: tangible personal property; public works; and services, including

14 professional or technical services, or both, relating to emergency work for expedited

improvements to the electrical system at the West Point Treatment Plant to include

modification of the cogeneration system or the addition of a battery energy storage

system, or both, any other improvements to the plant's electrical system, and analysis and

development of a schedule and cost estimate for a new dedicated electrical power feed or

| 19 | transmission line in coordination with Seattle City Light. This waiver shall continue in |
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| 20 | full force and effect until all necessary contracts are executed or until terminated by |
| 21 | subsequent order of the King County executive, action by the metropolitan King County |
| 22 | council by motion or as otherwise may be required by law," and |
| 23 | WHEREAS, under K.C.C. 2.93.080.B., such a waiver stays in effect for twenty- |
| 24 | one calendar days after its issuance, unless terminated sooner by order of the executive or |
| 25 | action of the council by motion, or unless it is extended by council motion, and |
| 26 | WHEREAS, King County owns and operates the West Point Treatment Plant that |
| 27 | provides wastewater treatment for residents and businesses in the City of Seattle, |
| 28 | including Seattle's combined stormwater/wastewater sewer system; City of Shoreline; the |
| 29 | north end of Lake Washington; and parts of southern Snohomish County, and |
| 30 | WHEREAS, it is imperative that the West Point Treatment Plant have reliable |
| 31 | power, as the largest treatment plant in Washington state based on wastewater volumes |
| 32 | treated, to continue to reliably treat higher wastewater flows from a growing population |
| 33 | and increased stormwater volumes, and to comply with regulatory obligations and |
| 34 | prepare for climate change, and |
| 35 | WHEREAS, there has been an increase in bypass events at the West Point |
| 36 | Treatment Plant related to the quality of power delivered at the plant. In the last twenty |
| 37 | years, there have been sixteen bypass events resulting from plant equipment shutting |
| 38 | down because of voltage sags, which are momentary reductions in power voltage, and |
| 39 | other power disturbances on the Seattle City Light power feed. Eight of those events |
| 40 | occurred in the last five years with the most recent of these happening on January 13, |
| 41 | 2021, and |

| 42 | WHEREAS, the result of such voltage sags has led to plant equipment shut |
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| 43 | downs, which in turn have put employees' health and safety at risk because of potential |
| 44 | flooding within the plant, as well as resulted in unauthorized bypasses of the secondary |
| 45 | treatment system, when stormwater and sewage that has received some treatment is |
| 46 | blended with wastewater that has been fully treated and then disinfected. Such |
| 47 | unauthorized bypasses have resulted in both temporarily prohibiting public access to |
| 48 | nearby beaches and limiting the harvest of shellfish, and |
| 49 | WHEREAS, voltage sags, which have led to unauthorized bypasses, are |
| 50 | increasing in frequency and remain largely unpredictable, and |
| 51 | WHEREAS, a power quality assessment, dated May 28, 2020, and jointly funded |
| 52 | by King County and Seattle City Light, made nine recommendations to mitigate voltage |
| 53 | sags and these recommendations have been implemented or are underway. The |
| 54 | Washington state Department of Ecology also received a copy of that May 28, 2020, |
| 55 | report, and |
| 56 | WHEREAS, some of the recommendations in the May 28, 2020, report have been |
| 57 | completed at West Point Treatment Plant, but such actions were not sufficient to prevent |
| 58 | the unauthorized bypass that occurred on January 13, 2021, which resulted from a voltage |
| 59 | sag, and |
| 60 | WHEREAS, the Washington state Department of Ecology issued Administrative |
| 61 | Order 19477 to King County on February 2, 2021, regarding unauthorized bypasses of |
| 62 | the secondary treatment system at the West Point Treatment Plant between January 1, |
| 63 | 2018, and June 30, 2020, and |
| 64 | WHEREAS, Administrative Order 19477 noted that six of the unanticipated, |

| 65 | unauthorized bypasses of the secondary treatment system between January 1, 2018, and |
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| 66 | June 30, 2020, were caused by power reliability issues related to the West Point |
| 67 | Treatment Plant's main electrical power system, and |
| 68 | WHEREAS, Administrative Order 19477 requires King County to complete four |
| 69 | corrective actions that include: by June 30, 2021, producing a report describing proposed |
| 70 | changes to the West Point Treatment Plant's control system to allow the effluent pumps to |
| 71 | operate longer during a voltage sag; by September 30, 2021, producing a report |
| 72 | describing other process, mechanical or operational strategies King County can use to |
| 73 | mitigate against unauthorized secondary bypasses at the West Point Treatment Plant; by |
| 74 | December 31, 2021, developing a strategic master plan for the West Point Treatment |
| 75 | Plant's electrical system that includes near-term electrical system modifications to the |
| 76 | plant that King County will complete in the next three to five years to improve overall |
| 77 | power reliability and resiliency; and by December 31, 2025, implementing and |
| 78 | completing the near-term corrective actions, and |
| 79 | WHEREAS, the West Point Treatment Plant includes a cogeneration system that |
| 80 | could be modified to enable greater resiliency to power disruptions, allowing the plant to |
| 81 | withstand voltage sags that can otherwise shut down critical equipment, and |
| 82 | WHEREAS, the proposed modifications to the cogeneration system could be |
| 83 | completed by February 2023, and |
| 84 | WHEREAS, installing a battery energy storage system at the West Point |
| 85 | Treatment Plant in addition to, or in place of, a modification to the cogeneration system |
| 86 | may significantly improve power reliability in the near term, and |
| 87 | WHEREAS, it is urgent that King County analyze and develop a schedule and |

| 88 | cost estimate for a new, dedicated power line in coordination with Seattle City Light to |
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| 89 | improve longer-term power reliability and avoid the power disruptions that lead to |
| 90 | consequential voltage sags approximately every two months at the West Point Treatment |
| 91 | Plant. That work is vital to completion of the strategic master plan required by |
| 92 | Administrative Order 19477, and |
| 93 | WHEREAS, immediate action must be taken to address the real, immediate threat |
| 94 | to the proper performance of essential government functions and to prevent material loss |
| 95 | or damage to property or bodily injury, and |
| 96 | WHEREAS, an extension of the waiver from the public advertising and |
| 97 | competitive procurement requirements of state and county law is necessary to prevent |
| 98 | delay in continuing the work described in the preceding clauses; |
| 99 | NOW, THEREFORE, BE IT MOVED by the Council of King County: |
| 100 | In accordance with K.C.C. 2.93.080.C., the council extends until February 28, |
| 101 | 2023, a waiver of the public advertising and competitive procurement requirements of |
| 102 | state law, K.C.C. chapter 2.93 and the requirements of K.C.C. chapter 12.19 relating to |
| 103 | those county contracts for the purchases or leases of tangible personal property; public |
| 104 | works as defined by RCW 39.04.010 and services, including professional or technical |
| 105 | services, necessary to respond to the voltage sags occurring at the West Point Treatment |
| 106 | Plant and to comply with Administrative Order 19477, dated February 2, 2021, issued by |
| 107 | the Washington state Department of Ecology to King County." |
| 108 | EFFECT prepared by Mike Reed: |
| 109 | Simplifies language regarding the waiver expiration time frame; |
| 110 111 | Specifies that the bypass events resulted from plant equipment shutdowns associated with voltage sags |

| 112 | • | Notes the most recent event of January 13, 2021 |
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| 113 114 115 116 | • | Notes that voltage sags resulted in equipment shutdowns can put employee safety at risk; and in unauthorized bypasses of secondary treatment. Notes that the bypasses have resulted in prohibiting access to beaches, and in limiting the harvest of shellfish; |
| 117 | • | Notes that voltage sags are increasing in frequency and are largely unpredictable |
| 118 119 | • | Notes that the Department of Ecology was provided a copy of the May 28, 2020 power quality assessment report |
| 120 121 | • | Notes that while some of the May 28 2020 actions have been implemented, that was not sufficient to prevent the January 13, 2021 unauthorized bypass |
| 122 123 | • | Specifies dates that various reports and products required in the Ecology administrative order are due |
| 124 125 | • | Clarifies language describing requirements of the strategic master plan mandated by Ecology |
| 126 127 | • | Notes that modifications to the cogeneration facility could be completed by February 2023; |
| 128 129 | • | Notes that the analysis of cost and scheduling for a dedicated power line to West Point is critical to completion of the mandated strategic master plan |
| 130 131 132 | • | Revises language providing for the extension of the waiver of advertising and procurement requirements, specifying the pertinent state and county code sections |